

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>235,679</b>	--	--	<b>328,540</b>	<b>110,409</b>	<b>-71,004</b>	<b>-188</b>	<b>595,589</b>	<b>8,224</b>	<b>0</b>	<b>115,351</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>78,960</b>	<b>-3,008</b>	<b>22,327</b>	<b>15,493</b>	<b>2,676</b>	--	<b>-878</b>	<b>16,431</b>	<b>20,005</b>	<b>80,890</b>	<b>42,820</b>
Pentanes Plus	9,121	-3,008	--	75	17,550	--	991	4,956	17,405	386	7,677
Liquefied Petroleum Gases	69,839	--	22,327	15,418	-14,874	--	-1,869	11,475	2,600	80,504	35,143
Ethane/Ethylene	24,408	--	--	59	-13,369	--	645	--	--	10,453	4,235
Propane/Propylene	30,399	--	18,740	13,038	-3,075	--	-5,076	--	648	63,530	16,944
Normal Butane/Butylene	9,557	--	3,578	1,242	-294	--	3,020	3,943	1,952	5,168	12,069
Isobutane/Isobutylene	5,475	--	9	1,079	1,864	--	-458	7,532	--	1,353	1,895
<b>Other Liquids</b>	--	<b>151,620</b>	--	<b>1,452</b>	<b>-40,037</b>	<b>-28,253</b>	<b>-1,619</b>	<b>84,299</b>	<b>4,615</b>	<b>-2,513</b>	<b>48,586</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	151,626	--	463	-103,173	1,005	-1,603	47,294	4,230	0	6,486
Hydrogen	--	--	--	--	--	4,123	--	4,123	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	151,626	--	66	-103,173	-2,965	-1,610	42,936	4,228	0	6,437
Fuel Ethanol <sup>6</sup>	--	142,296	--	--	-98,860	-655	-1,477	40,883	3,375	0	5,890
Renewable Fuels Except Fuel Ethanol	--	9,330	--	66	-4,313	-2,310	-133	2,053	854	0	547
Other Hydrocarbons	--	--	--	397	--	-155	7	235	--	0	49
Unfinished Oils	--	--	--	55	-2,139	--	1,392	-963	--	-2,513	13,937
Motor Gasoline Blend. Comp. (MGBC)	--	-6	--	934	65,275	-29,258	-1,408	37,968	385	0	28,163
Reformulated	--	--	--	--	11,498	-3,160	89	8,248	1	0	6,181
Conventional	--	-6	--	934	53,777	-26,098	-1,497	29,720	384	0	21,982
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>201</b>	<b>710,288</b>	<b>6,114</b>	<b>42,142</b>	<b>32,215</b>	<b>-4,125</b>	--	<b>8,917</b>	<b>786,169</b>	<b>73,850</b>
Finished Motor Gasoline	--	201	400,207	283	12,249	29,914	-3,157	--	746	445,264	21,159
Reformulated	--	--	64,407	--	--	3,046	--	--	--	67,453	--
Conventional	--	201	335,800	283	12,249	26,867	-3,157	--	746	377,811	21,159
Finished Aviation Gasoline	--	--	349	6	68	--	-32	--	--	455	170
Kerosene-Type Jet Fuel	--	--	38,406	--	3,958	--	-662	--	1,345	41,681	6,335
Kerosene	--	--	469	2	--	--	-19	--	0	490	203
Distillate Fuel Oil	--	--	172,739	858	32,049	2,302	-3,501	--	515	210,934	27,913
15 ppm sulfur and under <sup>7</sup>	--	--	173,090	777	31,149	2,302	-2,900	--	39	210,178	26,612
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	939	25	900	--	-405	--	188	2,081	733
Greater than 500 ppm sulfur	--	--	-1,290	56	--	--	-196	--	288	-1,326	568
Residual Fuel Oil <sup>8</sup>	--	--	8,176	1,749	-5,395	--	282	--	1,725	2,523	1,659
Less than 0.31 percent sulfur	--	--	--	12	--	--	44	--	NA	NA	184
0.31 to 1.00 percent sulfur	--	--	930	1,022	--	--	17	--	NA	NA	207
Greater than 1.00 percent sulfur	--	--	7,246	715	-5,395	--	221	--	NA	NA	1,268
Petrochemical Feedstocks	--	--	6,751	616	-466	--	-22	--	--	6,923	631
Naphtha for Petro. Feed. Use	--	--	5,028	359	-466	--	12	--	--	4,909	547
Other Oils for Petro. Feed. Use	--	--	1,723	257	--	--	-34	--	--	2,014	84
Special Naphthas	--	--	94	282	211	--	0	--	57	530	139
Lubricants	--	--	1,297	847	1,464	--	86	--	1,069	2,453	633
Waxes	--	--	191	46	--	--	28	--	242	-33	46
Petroleum Coke	--	--	29,655	187	--	--	885	--	2,776	26,181	2,668
Marketable	--	--	21,162	187	--	--	885	--	2,776	17,688	2,668
Catalyst	--	--	8,493	--	--	--	--	--	--	8,493	--
Asphalt and Road Oil	--	--	25,488	1,226	-1,996	--	1,990	--	436	22,292	12,205
Still Gas	--	--	24,208	--	--	--	--	--	--	24,208	--
Miscellaneous Products	--	--	2,258	12	--	--	-3	--	5	2,268	89
<b>Total</b>	<b>314,639</b>	<b>148,813</b>	<b>732,615</b>	<b>351,599</b>	<b>115,190</b>	<b>-67,042</b>	<b>-6,810</b>	<b>696,319</b>	<b>41,760</b>	<b>864,546</b>	<b>280,607</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.